

Description

[Cutting Tool]

CROSS REFERENCE TO RELATED APPLICATIONS

[0001] This application claims the benefit of U.S. Provisional Application No. 60/486,834, filed July 7, 2003.

BACKGROUND OF INVENTION

[0002] Field of Invention. The present invention relates to the field of cutting tools, particularly to a device and method to cut a control line downhole in a well.

[0003] Related Art. With the advent of intelligent completions, running multiple control lines downhole along completions equipment is common practice. Unfortunate occurrences sometimes require cutting the downhole tubing to retrieve the completion equipment. In those cases, the control lines can complicate the retrieval operations if the control lines are pulled apart above the tubing cut. Ideally, the control lines are cut below the tubing cut to recover as much of the control lines as possible and leave a clean "fish"downhole.

[0004] Prior systems use a "splice sub" in which the control lines are anchored above and below the tubing cutting target length. A tubing cutter such as an Explosive Jet Cutter (EJC) is run to target depth and detonated to cut the tubing. Excess impact from the EJC at least partially cuts the control lines. When the tubing is removed, the control lines, if not completely severed, break at the damaged area,, leaving the remaining control line portions in the vicinity of the remaining tubing. The remaining tubing is more easily "fished" if it is clear of control line remnants.

SUMMARY OF INVENTION

[0005] The present invention provides for a cutting device and associated method to cut one or more downhole control lines such that the cut ends of the control lines will not interfere with subsequent fishing operations.

BRIEF DESCRIPTION OF DRAWINGS

[0006] Figure 1 shows an exploded perspective view of a cutting tool constructed in accordance with the present invention.

[0007] Figure 2 shows a cross-sectional view of an eccentric embodiment of the cutting tool of Figure 1.

[0008] Figure 3 shows a first sectional view of the cutting tool of Figure 2.

- [0009] Figure 4 shows a second sectional view of the cutting tool of Figure 2.
- [0010] Figure 5 shows a cross-sectional view of a concentric embodiment of the cutting tool of Figure 1.
- [0011] Figure 6 shows a first sectional view of the cutting tool of Figure 5.
- [0012] Figure 7 shows a second sectional view of the cutting tool of Figure 5.
- [0013] Figure 8 shows a cross-sectional view of an alternate embodiment of the cutting tool of Figure 1 in which dual tubing is used.
- [0014] Figure 9 shows a sectional view of the cutting tool of Figure 8.
- [0015] Figure 10 shows a cross-sectional view of an alternate embodiment of the cutting tool of Figure 1.

DETAILED DESCRIPTION

- [0016] Referring to Figure 1, a cutting tool 10 comprises four primary components: a mandrel 12, a cutting sleeve 14, a housing 16, and lugs 18. Figure 1 also shows a single control line 19, though the invention is not limited to just one control line. Other figures (*e.g.*, Figures 3 and 4) show, for example, five control lines 19. Control line 19 may be, for example, a hydraulic conduit, an electric cable, a fiber

optic cable, or a combination of those, as well as other devices manifested as a relatively small diameter longitudinal line. A seal 21 is mounted near the lower end of mandrel 12 and serves to prevent the upward invasion of dust and debris.

[0017] In Figure 1, housing 16 is shown retracted from its operational configuration to expose the underlying components. Housing 16 normally encloses mandrel 12 and sleeve 14. Mandrel 12 provides a tubing cutting target 20 and carries a cutting base 22 near its lower end below target 20. Base 22 can be integral to mandrel 12 or can be made as a separate component and attached to mandrel 12. Mandrel 12 mounts at its upper end to an upper end of housing 16, and at its lower end to a lower portion of a tubing 24. Housing 16 attaches at its upper end to an upper portion of tubing 24. Tubing 24, housing 16, and mandrel 12, when so assembled, form a continuous passageway for fluid flow.

[0018] Sleeve 14 is carried on the lower end of mandrel 12 and can move in both rotation and translation relative to mandrel 12 and base 22. The relative motion provides a cutting action. Base 22 and sleeve 14 have mating helical surfaces 28 and each has a longitudinal passageway

through its respective sidewall to accommodate control line 19. Those passageways are initially aligned. Axial holes 31 in mandrel 12 and axial holes 33 in base 22 of Figure 1 show the passageway openings accommodating control line 19.

[0019] Lugs 18 are carried in slots 26 of sleeve 14 and placed in sliding engagement with the lower end of mandrel 12. Lugs 18 extend into a groove 29 in the inner surface of housing 16, linking sleeve 14 to housing 16 while permitting sleeve 14 to rotate relative to housing 16. A recess 35 in mandrel 12 allows lugs 18 to disengage from housing 16 upon sufficient displacement of sleeve 14.

[0020] In operation, a tubing cutter such as an explosive jet cutter is placed in the vicinity of tubing cutting target 20. The cutter is actuated to sever mandrel 12 somewhere along the length of target 20. Once mandrel 12 is severed, the upper portion of tubing 24 is pulled upward by the operator. Because housing 16 is attached to the upper portion of tubing 24, housing 16 is pulled upward as well. Since lugs 18 extend into groove 29 of housing 16, sleeve 14 is also pulled upward. Thus, housing 16 provides a mechanical link between the upper portion of tubing 24 (that has now been severed from the lower portion of tubing 24)

and cutting sleeve 14 to generate the relative motion required for cutting control line 19.

[0021] Helical surfaces 28 between sleeve 14 and cutting base 22 cause sleeve 14 to rotate relative to base 22 when sleeve 14 is pulled upward. The rotational motion advances the cutting edge of sleeve 14 through control line 19, thereby cutting control line 19. With sufficient upward travel of cutting sleeve 14, lugs 18 encounter and retract into recess 35 in mandrel 12 to release housing 16.

[0022] Once housing 16 is released, the upper portion of tubing 24, along with housing 16 and the upper portion of (severed) mandrel 12 can all be removed from the well. The newly cut end of the upper portion of control line 19 is enclosed inside housing 16 during retrieval. The severed end of the lower portion of control line 19 left in the well is enclosed inside sleeve 14. The lower portion of tubing 24 remains in the well and the uppermost end of the severed lower portion of mandrel 12 is clear of control lines 19. Preferably the severed end of mandrel 12 is beveled to allow for easy overshoot. Additionally, the outside diameter of sleeve 14 is preferably small enough to be swallowed up (*i.e.*, enclosed and captured), for example, by a burner mill. This allows for removal of the re-

maintaining portion of the completion assembly from the well.

[0023] Figures 2–4 show an embodiment of cutting tool 10 in which the elements are eccentrically aligned. The eccentric design accommodates more or larger control lines 19.

[0024] Figures 5–7 show an embodiment of cutting tool 10 in which the elements are concentrically aligned. When requirements permit, a concentric design allows for simpler manufacture.

[0025] Figures 8–10 show alternative embodiments of cutting tool 10 in which the roles of cutter sleeve 14 and base 22 are reversed. A thrust bearing 36 is placed above cutter sleeve 14 to better allow sleeve 14 to rotate. Base 22 can be integral to mandrel 12 or can be made as a separate component and attached to mandrel 12. Base 22 and cutter sleeve 14 remain the two arms of the scissors and their helical profiles induce relative rotation between them. They can be manufactured from the same tube to ensure a conformable mating surface. The roles are reversed because the lower portion (base 22) is now fixed to mandrel 12. The upper portion (sleeve 14) is now the component that rotates.

[0026] Figures 8 and 9 show an embodiment in which dual tub–

ing strings are used. Primary string 38 and secondary string 40 mount in a fashion similar to that described above to housing 16 and mandrel 12. If it becomes necessary to cut control lines 19, tubing strings 38, 40 are first cut as before. Gaps in sleeve 14 around string 40 and within housing 16 allow sleeve 14 to rotate, cutting control lines 19.

[0027] Figure 10 also shows other features such as housing 16 having a channel 41 along its entire length such that housing 16 effectively forms a "C-ring". That allows control lines 19 to be laid through channel 41 alongside mandrel 12 without regard to alignment holes 31. Channel 41 in housing 16 is rotated to align with the channels (instead of holes 33) in the base 22 and cutter sleeve 14 and control lines 19 are installed through the channels one line at a time. Housing 16 can then be rotated over control lines 19 to protect them from external hazards in the well. To avoid hoop stresses in housing 16, square threads 42 and square lugs 18 are preferred. Lugs 18 may also need to be spring loaded to insure proper retraction from housing 16. Base 22 can be restrained by clutch 43 to limit the motion of base 22 to translation only.

[0028] Although only a few exemplary embodiments of this in-

vention have been described in detail above, those skilled in the art will readily appreciate that many modifications are possible in the exemplary embodiments without materially departing from the novel teachings and advantages of this invention. Accordingly, all such modifications are intended to be included within the scope of this invention as defined in the following claims. In the claims, means-plus-function clauses are intended to cover the structures described herein as performing the recited function and not only structural equivalents, but also equivalent structures. Thus, although a nail and a screw may not be structural equivalents in that a nail employs a cylindrical surface to secure wooden parts together, whereas a screw employs a helical surface, in the environment of fastening wooden parts, a nail and a screw may be equivalent structures. It is the express intention of the applicant not to invoke 35 U.S.C. §112, paragraph 6 for any limitations of any of the claims herein, except for those in which the claim expressly uses the words "means for" together with an associated function.